



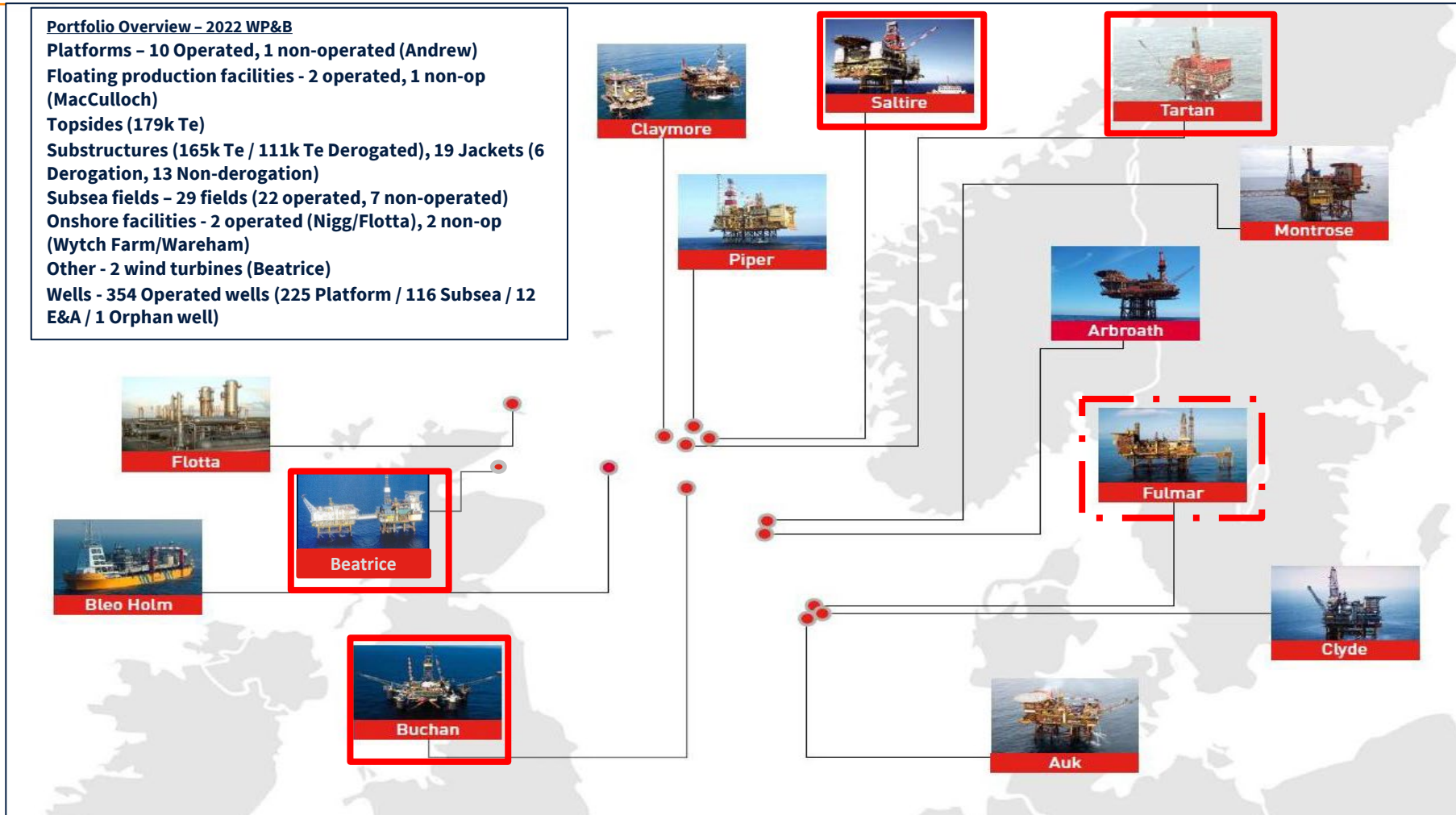
# Repsol Sinopec Resources Well P&A Projects 2022 - 2023

17<sup>th</sup> August 2022



# Repsol Sinopec Resources UK Portfolio

**Portfolio Overview – 2022 WP&B**  
**Platforms – 10 Operated, 1 non-operated (Andrew)**  
**Floating production facilities - 2 operated, 1 non-op (MacCulloch)**  
**Topsides (179k Te)**  
**Substructures (165k Te / 111k Te Derogated), 19 Jackets (6 Derogation, 13 Non-derogation)**  
**Subsea fields – 29 fields (22 operated, 7 non-operated)**  
**Onshore facilities - 2 operated (Nigg/Flotta), 2 non-op (Wytch Farm/Wareham)**  
**Other - 2 wind turbines (Beatrice)**  
**Wells - 354 operated wells (225 Platform / 116 Subsea / 12 E&A / 1 Orphan well)**



*Note: Showing operated assets only*

**POST CoP Asset**

# RSRUK Well P&A Ongoing Projects: 2022



## ▶ **Buchan & Hannay Well P&A (Execute)**

- 14 well campaign
- Phase 1 completed / Phase 2 due to commence Q4 2022
- Campaign completion in 2024

## ▶ **Fulmar & Halley Well P&A (Define)**

- 32 well campaign
- Define Phase Design competition – 3 main contractors
- Execute Contract award – Q1 2023
- ~2.5 year campaign

## ▶ **Beatrice Alpha Well P&A (Define)**

- 30 well campaign
- ITT launched. Bids due Oct 2022
- Execute Contract Award – Q3 2023
- ~2.5 year campaign

## ▶ **E&A Well P&A Vessel Campaign (Execute)**

- 5 well campaign
- Execute contract award – Sept 2022

# RSRUK Well P&A Ongoing Projects: 2022



## ▶ **Montrose Well P&A (Phase 1) (Execute)**

- 6 well campaign
- Execution to commence Sept 2022
- ~6 month campaign

## ▶ **Piper Well P&A (Phase 1) (Define)**

- 4 well campaign
- Contracting Strategy still to be confirmed – proposed use of existing contracts
- Execution mid 2023
- ~3 month campaign

## ▶ **High Risk Wells (Define)**

- Subsurface BOD, Well Abandonment BOD, Draft well programmes for top 30 integrity risk wells within RSRUK portfolio

## ▶ **TS 15 & 16 Well P&A (Define)**

- Remaining study scope and tender phase as spin off from project above

# RSRUK Well P&A Proposed Projects: 2023



## ▶ Tartan Platform P&A (Define)

- Proposed modular drilling unit – engineering & tender phase
- Intention to sequence Saltire Platform P&A after Tartan wells complete

## ▶ Auk North Well P&A (Define)

- 4 well campaign
- Define engineering progressed through ‘High Risk Wells’ Project
- Tender for execute through 2023
- Campaign execution 2024

## ▶ TS 15 & 16 Well P&A (Execute)

# RSRUK Well P&A Proposed Projects: 2023



## ▶ **Clyde Platform Plugging (Define & Execute)**

- Execution schedule 2023 / 2024 (subject to 2023 business plan approval)

## ▶ **Auk Platform Plugging (Define)**

- Execution schedule – 2024 (subject to 2023 business plan approval)

## ▶ **Enoch Conceptualisation Scope – SSBOD / Wells BOD / WADS**

- Single well tie back
- Decommissioning Programme preparation in 2023

## ▶ **Montrose Well P&A Conceptualisation Scope – Execution options**

- Review of execution options to reduce spend associated with Montrose P&A

# 2022 Work Plan & Budget

## Well P&A Portfolio Overview (2023 -2027)



### Repsol Sinopec Resources UK Limited - Decommissioning Life Cycle Asset Life Cycle

